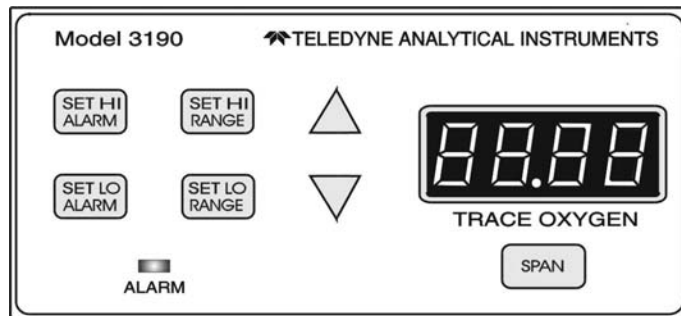


Use and Disclosure of Data
Information contained herein is classified as EAR99 under the
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Export, reexport or diversion contrary to U.S. law is prohibited.

OPERATING INSTRUCTIONS FOR

Model 3190

Trace Oxygen Analyzer



P/N M64641
10-31-11



DANGER



Toxic gases and or flammable liquids may be present in this monitoring system.
Personal protective equipment may be required when servicing this instrument.
Hazardous voltages exist on certain components internally which may persist for a time even after the power is turned off and disconnected.
Only authorized personnel should conduct maintenance and/or servicing. Before conducting any maintenance or servicing, consult with authorized supervisor/manager.

DECLARATION OF CONFORMITY

APPLICATION OF COUNCIL DIRECTIVE : 89 / 336 / EEC
73/23/EEC

STANDARDS TO WHICH CONFORMITY IS DECLARED : EN55011-Class A Group I
EN50082-2
EN61010-1

MANUFACTURER'S NAME : TELEDYNE ANALYTICAL INSTRUMENTS

MANUFACTURER'S ADDRESS : 16830 Chestnut Street
City of Industry, CA 91748-1020
U.S.A.

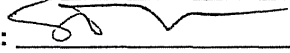
TYPE OF EQUIPMENT : Oxygen Analyzer

EQUIPMENT CLASS : ISM Class A Group 1

MODEL NUMBER : 3190 and 3290

I, THE UNDERSIGNED, HEREBY DECLARE THAT THE EQUIPMENT SPECIFIED ABOVE CONFORMS TO THE ABOVE STANDARD(S) PER 89 / 336 / EEC AND 73 / 23 / EEC.

PLACE: City of Industry, CA

SIGNATURE: 

FULL NAME: Stephen Broy

POSITION: Engineering Manager

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Warranty

This equipment is sold subject to the mutual agreement that it is warranted by us free from defects of material and of construction, and that our liability shall be limited to replacing or repairing at our factory (without charge, except for transportation), or at customer plant at our option, any material or construction in which defects become apparent within one year from the date of shipment, except in cases where quotations or acknowledgements provide for a shorter period. Components manufactured by others bear the warranty of their manufacturer. This warranty does not cover defects caused by wear, accident, misuse, neglect or repairs other than those performed by TI/AI or an authorized service center. We assume no liability for direct or indirect damages of any kind and the purchaser by the acceptance of the equipment will assume all liability for any damage which may result from its use or misuse.

We reserve the right to employ any suitable material in the manufacture of our apparatus, and to make any alterations in the dimensions, shape or weight of any parts, in so far as such alterations do not adversely affect our warranty.

Important Notice

This instrument provides measurement readings to its user, and serves as a tool by which valuable data can be gathered. The information provided by the instrument may assist the user in eliminating potential hazards caused by his process; however, it is essential that all personnel involved in the use of the instrument or its interface, with the process being measured, be properly trained in the process itself, as well as all instrumentation related to it.

The safety of personnel is ultimately the responsibility of those who control process conditions. While this instrument may be able to provide early warning of imminent danger, it has no control over process conditions, and it can be misused. In particular, any alarm or control systems installed must be tested and understood, both as to how they operate and as to how they can be defeated. Any safeguards required such as locks, labels, or redundancy, must be provided by the user or specifically requested of TI/AI at the time the order is placed.

Therefore, the purchaser must be aware of the hazardous process conditions. The purchaser is responsible for the training of personnel, for providing hazard warning methods and instrumentation per the appropriate standards, and for ensuring that hazard warning devices and instrumentation are maintained and operated properly.

Teledyne Instruments/ Analytical Instruments, the manufacturer of this instrument, cannot accept responsibility for conditions beyond its knowledge and control. No statement expressed or implied by this document or any information disseminated by the manufacturer or its agents, is to be construed as a warranty of adequate safety control under the user's process conditions.

Specific Model Information

The instrument for which this manual was supplied may incorporate one or more options not supplied in the standard instrument. Commonly available options are listed below, with check boxes. Any that are incorporated in the instrument for which this manual is supplied are indicated by a check mark in the box.

Instrument Serial Number: _____

Options Included in the Instrument with the Above Serial Number:

- Class A-2C Micro-Fuel Cell:** For 0-100% CO₂ background and General Purpose (range 0-10 ppm O₂ minimum).
- Class B-2C Micro-Fuel Cell:** For General Purpose and high hydrogen or helium backgrounds (range 0-10 ppm O₂ minimum).
- Class Z-2C Micro-Fuel Cell:** For faster recovery after air calibration (range 0-200 ppm O₂ minimum).

Class B-2C is the standard cell provided.

Safety Messages

Your safety and the safety of others are very important. We have provided many important safety messages in this manual. Please read these messages carefully.

A safety message alerts you to potential hazards that could hurt you or others. Each safety message is associated with a safety alert symbol. These symbols are found in the manual and inside the instrument. The definition of these symbols is described below:



GENERAL WARNING/CAUTION: Refer to the instructions for details on the specific danger. These cautions warn of specific procedures which if not followed could cause bodily injury and/or damage the instrument.



CAUTION: HOT SURFACE WARNING: This warning is specific to heated components within the instrument. Failure to heed the warning could result in serious burns to skin and underlying tissue.



WARNING: ELECTRICAL SHOCK HAZARD: Dangerous voltages appear within this instrument. This warning is specific to an electrical hazard existing at or nearby the component or procedure under discussion. Failure to heed this warning could result in injury and/or death from electrocution.



Technician Symbol: All operations marked with this symbol are to be performed by qualified maintenance personnel only.

No
Symbol

NOTE: Additional information and comments regarding a specific component or procedure are highlighted in the form of a note.

CAUTION: THE ANALYZER SHOULD ONLY BE USED FOR THE PURPOSE AND IN THE MANNER DESCRIBED IN THIS MANUAL.



IF YOU USE THE ANALYZER IN A MANNER OTHER THAN THAT FOR WHICH IT WAS INTENDED, UNPREDICTABLE BEHAVIOR COULD RESULT POSSIBLY ACCOMPANIED WITH HAZARDOUS CONSEQUENCES.

This manual provides information designed to guide you through the installation, calibration operation and maintenance of your new analyzer. Please read this manual and keep it available.

Occasionally, some instruments are customized for a particular application or features and/or options added per customer requests. Please check the front of this manual for any additional information in the form of an Addendum which discusses specific information, procedures, cautions and warnings that may be peculiar to your instrument.

Manuals do get lost. Additional manuals can be obtained from TI/AI at the address given in the Appendix. Some of our manuals are available in electronic form via the internet. Please visit our website at: www.teledyne-ai.com.

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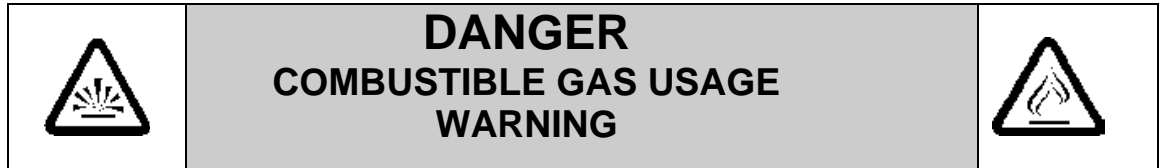
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This is a general purpose instrument designed for use in a non-hazardous area. It is the customer's responsibility to ensure safety especially when combustible gases are being analyzed since the potential of gas leaks always exist.

The customer should ensure that the principles of operating this equipment are well understood by the user. Misuse of this product in any manner, tampering with its components, or unauthorized substitution of any component may adversely affect the safety of this instrument.

Since the use of this instrument is beyond the control of Teledyne Instruments/ Analytical Instruments, referred as TI/AI, no responsibility by TI/AI, its affiliates, and agents for damage or injury from misuse or neglect of this equipment is implied or assumed.

Introduction

1.1 Overview

The Teledyne Analytical Instruments (TAI) Model 3190 is a microprocessor-based trace oxygen analyzer for real-time measurement of trace amounts of oxygen in inert gases, or in a wide variety of gas mixtures. It features simple operation, fast response, and a compact, rugged construction. Typical applications of the Model 3190 are monitoring nitrogen generators and inert gas blanketing applications.

1.2 Main Features of the Analyzer

The main features of the analyzer include:

- High resolution, accurate readings of oxygen content from 0-10 ppm through 0-25 %. Large, bright, light-emitting-diode meter readout.
- Simple pushbutton controls.
- Nylon cell holder.
- Advanced Micro-Fuel Cell, for trace analysis, has a six (6) months warranty and expected eight (8) months lifetime.
- Unaffected by oxidizable gases.
- Fast response and recovery time.
- Microprocessor based electronics: 8-bit CMOS microprocessor with on-board RAM and 16 kB ROM.
- Two user selectable ranges (from 0-10 ppm through 0-9,999 ppm) allow best match to user's process and equipment.
- Air-calibration range for convenient spanning at 20.9 %.
- Operator can select auto-ranging, which allows the analyzer to automatically select the proper preset range for a given measurement, or he can lock the analyzer onto a single range.

- Two concentration alarms with adjustable setpoints.
- Sensor failure alarm.
- RS-232 serial digital port for output of concentration and range data to a computer, terminal, or other digital device.
- Three analog outputs: two for measurement (0-10 V dc, and negative ground 4-20 mA dc) and one for range identification (0-10 V dc).
- Compact and rugged Control Unit with flush-panel case. Designed for indoor use. Front panel NEMA-4 rated.
- External Probe can be located six feet or more away, depending on the existing electromagnetic noise level.

1.3 Front Panel Description

All controls and displays except the power switch are accessible from the front panel. See Figure 1-1. The front panel has seven pushbutton membrane switches, a digital meter, and an alarm indicator LED for operating the analyzer. These features are described briefly here and in greater detail in Chapter 4, *Operation*.

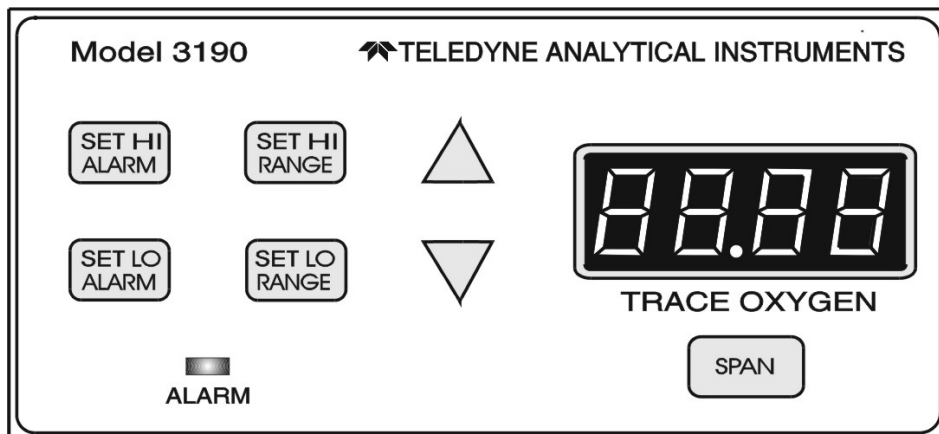


Figure 1-1: Front Panel

Function Keys: Seven pushbutton membrane switches are used to select the function performed by the analyzer:

- **Set HI Alarm** Set the concentration ABOVE which an alarm activates.
- **Set LO Alarm** Set the concentration BELOW which an alarm activates.
- **Set HI Range** Set the high analysis range for the instrument (up to 0-9999 ppm).
- **Set LO Range** Set the low analysis range for the instrument (down to 0-10 ppm).
- **Span** Span calibrate the analyzer.

Data Entry Keys: Two pushbutton membrane switches are used to manually change measurement parameters of the instrument as they are displayed on the LED meter readout:

- **Up Arrow** Increment values of parameters upwards as they are displayed on the LED readout.
- **Down Arrow** Increment values of parameters downwards as they are displayed on the LED readout.

Digital LED Readout: The digital display is a LED device that produces large, bright, 7-segment numbers that are legible in any lighting environment. It has two functions:

- **Meter Readout:** As the meter readout, it displays the oxygen concentration currently being measured.
- **Measurement Parameters Readout:** It also displays user-definable alarm setpoints, ranges, and span calibration point when they are being checked or changed.

1.4 Rear Panel Description

The rear panel contains the electrical input and output connectors. Separate rear panel illustrations are shown in Figure 1-2 for the AC and DC powered versions of the instrument. The connectors are described briefly here and in detail in the *Installation* chapter of this manual.



Rear Panel AC Version



Rear Panel DC Version

Figure 1-2 Rear Panel (AC and DC versions)

- Power Connection** *AC version:* 100–240 V ac, at 50/60 Hz. The connector housing includes the fuse holder and the power switch.
DC version: Requires between 10 and 36 V dc.

Fuse Holder: Replacing the fuse is described in Chapter 5, *Maintenance*.

I/O Power Switch: Turns the instrument power ON (I) or OFF (O).

- **Analog Outputs** 0–10 V dc concentration output.
0–10 V dc range ID (or optional over range) output.
4–20 mA dc concentration output, negative ground.
- **Alarm Connections** HI Alarm, LO Alarm, and Sensor Failure Alarm connections.
- **RS-232 Port** Serial digital output of concentration and range signals.
- **External Probe** Connects to the remote probe or remote analysis unit.

Operational Theory

2.1 Introduction

The analyzer is composed of two subsystems:

1. Analysis unit with micro-fuel cell Sensor
2. Control unit with signal processing, display and controls

The analysis unit is designed to accept the sample gas and direct it to the sensitive surface of the micro-fuel cell sensor. The micro-fuel cell is an electrochemical galvanic device that translates the amount of oxygen present in the sample into an electrical current.

The control unit processes the sensor output and translates it into electrical concentration, range, and alarm outputs, and trace oxygen meter readout. It contains a microcontroller that manages all signal processing, input/output, and display functions for the analyzer.

2.2 Micro-fuel Cell Sensor

2.2.1 Principles of Operation

The oxygen sensor used in the Model 3190 is a micro-fuel cell designed and manufactured by TAI. It is a sealed, disposable electrochemical transducer.

The active components of the A-2C, B-2C, and Z-2C micro-fuel cells are a cathode, an anode, and the 15% aqueous KOH electrolyte in which they are immersed.

Note: Other possible cells used in this analyzer such as the A-series cells may use a different electrolyte such as acetic acid.

The cell converts the energy from a chemical reaction into an electrical potential that can produce a current in an external electrical circuit. Its action is similar to that of a battery.

There is, however, an important difference in the operation of a battery as compared to the micro-fuel cell: In the battery, all reactants are stored within the cell, whereas in the micro-fuel cell, one of the reactants (oxygen) comes from outside the device as a constituent of the sample gas being analyzed. The micro-fuel cell is therefore a hybrid between a battery and a true fuel cell. (All of the reactants are stored externally in a true fuel cell.)

2.2.2 Anatomy of a Micro-fuel Cell

The Micro-Fuel Cell is a cylinder only 1¼ inches in diameter and 1 inch thick. It is made of extremely inert plastic, which can be placed confidently in practically any environment or sample stream. It is effectively sealed, although one end is permeable to oxygen in the sample gas. The other end of the cell is a contact plate consisting of two concentric foil rings. The rings mate with spring-loaded contacts in the sensor block assembly and provide the electrical connection to the rest of the analyzer. Figure 2-1 illustrates the external features.

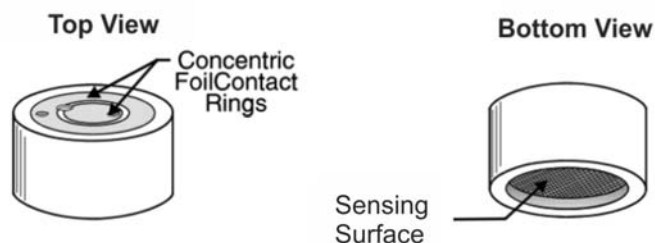


Figure 2-1: Basic Elements of a Micro-fuel cell (not to scale)

Refer to Figure 2-2, *Cross Section of a Micro-fuel Cell*, which illustrates the following internal description.

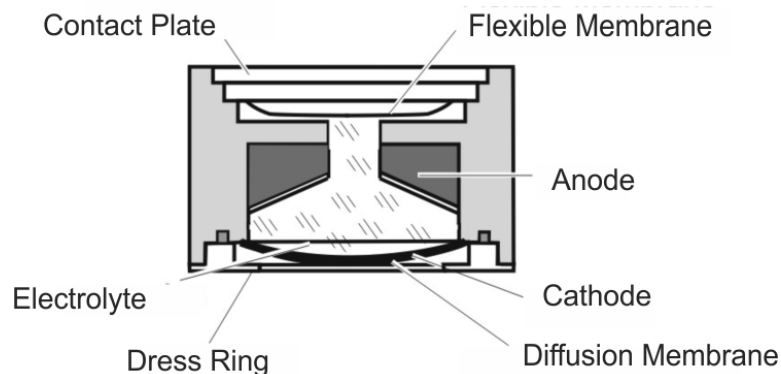


Figure 2-2: Cross Section of a Micro-fuel Cell (simplified)

At the bottom end of the cell is a diffusion membrane of Teflon[®], whose thickness is very accurately controlled. Above the diffusion membrane lies the oxygen sensing element—the cathode—with a surface area almost 4 cm². The cathode has many perforations to ensure sufficient wetting of the upper surface with electrolyte, and it is plated with an inert metal.

The anode structure is above the cathode. It is made of lead and has a proprietary design which is meant to maximize the amount of metal available for chemical reaction.

Just above the anode structure, is a flexible membrane designed to accommodate the internal volume changes that occur throughout the life of the cell. This flexibility assures that the sensing membrane remains in its proper position, keeping the electrical output constant.

The entire space between the diffusion membrane and the flexible membrane is filled with electrolyte. Cathode and anode are submerged in this common pool of electrolyte. They each have a conductor connecting them to one of the external contact rings on the contact plate, which is on the top of the cell.

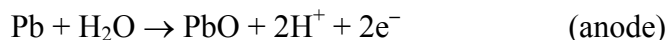
2.2.3 Electrochemical Reactions

The sample gas diffuses through the Teflon membrane. Any oxygen in the sample gas is reduced on the surface of the cathode by the following HALF REACTION:



(Four electrons combine with one oxygen molecule—in the presence of water from the electrolyte—to produce four hydroxyl ions.)

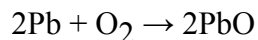
When the oxygen is reduced at the cathode, lead is simultaneously oxidized at the anode by the following HALF REACTION:



(Two electrons are transferred for each atom of lead that is oxidized. TWO ANODE REACTIONS balance one cathode reaction to transfer four electrons.)

The electrons released at the surface of the anode flow to the cathode surface when an external electrical path is provided. The current is proportional to the amount of oxygen reaching the cathode. It is measured and used to determine the oxygen concentration in the gas mixture.

The overall reaction for the fuel cell is the SUM of the half reactions above, or:



(These reactions will hold as long as no gaseous components capable of oxidizing lead are present in the sample. The only likely components are the halogens—iodine, bromine, chlorine and fluorine.)

The output of the fuel cell is limited by (1) the amount of oxygen in the cell at the time and (2) the amount of stored anode material.

In the absence of oxygen, no current is generated.

2.2.4 The Effect of Pressure

In order to state the amount of oxygen present in the sample as a percentage of the gas mixture, it is necessary that the sample diffuse into the cell under constant pressure.

The sensing technology deployed in the Model 3190 is an electrochemical oxygen sensor which is a partial pressure device. Any changes in the vent pressure of the unit will affect the pressure of the sample the sensor sees. This will influence the output of the sensor according to Dalton's Law of partial pressures. Therefore changes in barometric pressure should be considered in critical applications.

As the pressure changes, the rate that oxygen reaches the cathode through the diffusing membrane will also increase. The electron transfer,

and therefore the external current, will increase, even though the proportion of oxygen has not changed.

For a sensor vented to the atmosphere, the displayed oxygen value will vary in direct proportion to the barometric pressure (absolute atmospheric pressure). For example, if the analyzer is calibrated with air at 20.9% oxygen at an ambient atmospheric pressure of 14.3 psia (0.986 bar), and then the atmospheric pressure increases to 14.5 psia (1.000 bar), the displayed value for air will be 21.2% oxygen. Ideally, the analyzer should be calibrated when the atmospheric pressure is in the middle of the normal barometric pressure range for the location and the temperature is also in the middle of the normal operating ambient temperature range.

Fortunately, Dalton's Law confirms that every gas in a mixture contributes the same pressure to the mixture that it would exert if it were alone in the same amount in that same volume. This means that as long as the total pressure of the sample remains constant, the mixture can change, but the diffusion of the oxygen will be affected only by the concentration of the oxygen.

For this reason, the sample system supplying sample gas to the cell should be designed to keep the pressure on the diffusion membrane constant.

2.2.5 Calibration Characteristics

Given that the total pressure of the sample gas at the surface of the micro-fuel cell input is constant, a convenient characteristic of the cell is that the current produced in an external circuit of constant impedance is directly proportional to the rate at which oxygen molecules reach the cathode, and this rate is directly proportional to the concentration of oxygen in the gaseous mixture. In other words it has a linear characteristic curve, as shown in Figure 2-3. Measuring circuits do not have to compensate for non-linearities.

Also, since there is zero output in the absence oxygen, the characteristic curve has an absolute zero. The cell itself does not need to be zeroed.

As the cell reaches the end of its useful life, the slope seen in Figure 2-3 decreases. In the Model 3190, the slope is monitored. If the inverse of the slope:

$$\text{Span Value (ppm)} / \text{Cell Output in nano amps (nA, } 1 \times 10^{-9} \text{ A)}$$

is over 4.447 ppm/nA, a sensor failure alarm is triggered, indicating that the cell should be replaced.

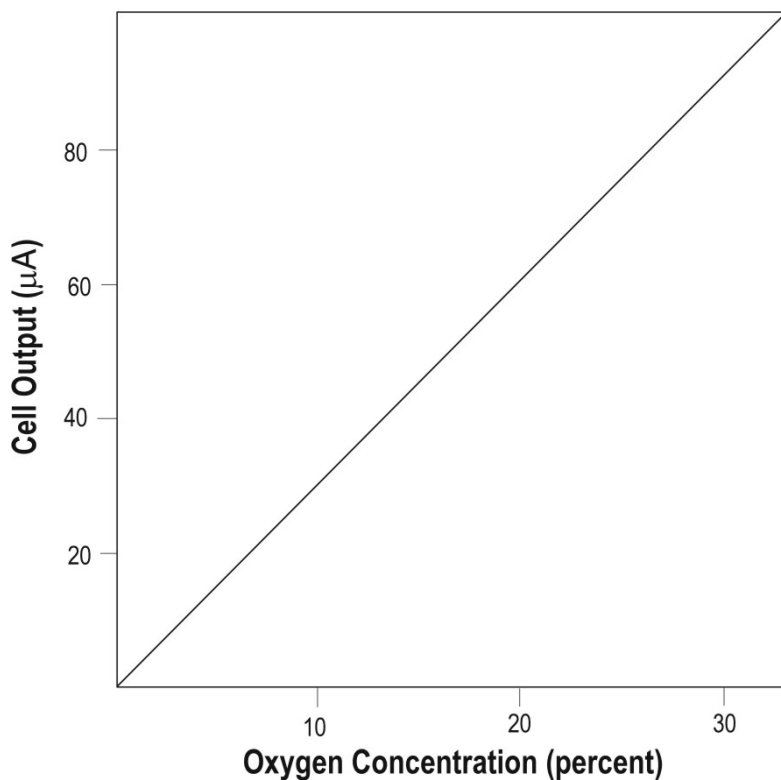


Figure 2-3. Characteristic Input/Output Curve for a Typical Micro-fuel Cell

Note: The graph depicted is used to show the linearity between output and oxygen concentration. The y-axis values represent output from a generalized MFC and should not be used to extrapolate the output of a particular cell.

In addition, since there is zero output in the absence of oxygen, the characteristic curve has an absolute zero. The cell itself does not need to be zeroed.

2.3 Electronics

2.3.1 General

The signal processing uses an Intel® microcontroller with on-board RAM and ROM to control all signal processing, input/output, and display functions for the analyzer. System power is supplied from a universal power supply module designed to be compatible with most international power sources.

The power supply circuitry is on the Power Supply PCB, which is mounted vertically, just behind the rear panel of the control unit.

The signal processing electronics including the temperature compensated amplifier, microcontroller, analog to digital, and digital to analog converters are located on the Main PCB, which is mounted vertically, just behind the front panel of the control unit.

2.3.2 Signal Processing

Figure 2-4 is a block diagram of the signal processing electronics described below.

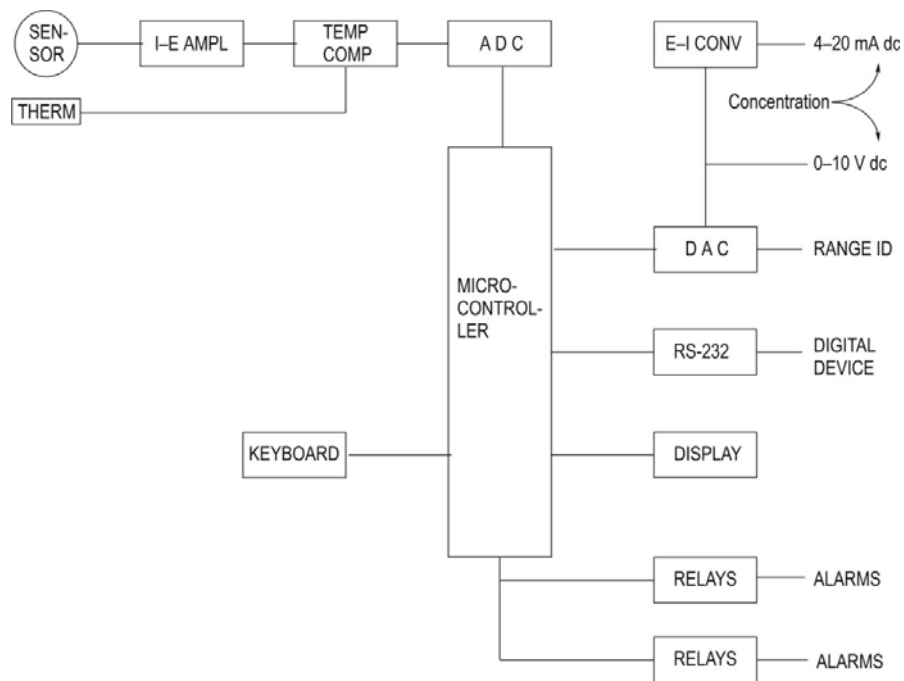


Figure 2-4: Block Diagram of the Signal Processing Electronics

In the presence of oxygen the cell generates a current. A current to voltage amplifier (I-E AMPL) converts this current to a voltage.

The second stage amplifier (TEMP COMP) supplies temperature compensation for the oxygen sensor output. The temperature compensation amplifier incorporates a thermistor (THERM) that is physically located in the cell block. The thermistor is a temperature dependent resistance that changes the gain of the amplifier in proportion to the temperature changes in the block. This change is inversely proportional to the change in the cell output due to the temperature changes. As a result there is negligible net change in the signal due to temperature changes once the sensor comes to equilibrium. See *Specifications* in the Appendix.

The output from the temperature compensation amplifier is sent to an analog to digital converter (ADC), and the resulting digital concentration signal is sent to the microcontroller.

The digital concentration signal along with input from the front panel buttons (KEYBOARD) is processed by the microcontroller, and appropriate output signals are directed to the display, alarm relays, and RS-232 output. The same digital information is also sent to a 12-bit digital to analog converter (DAC) that produces the 0-10 V dc analog concentration signal and the 0-10 V dc analog range ID output. A current to voltage converter (E-I CONV) produces the 4-20 mA dc analog concentration signal.

Installation

Installation of the analyzer includes:

1. Unpacking the system.
2. Mounting the control unit, external sample block, and micro-fuel cell sensor.
3. Making the electrical connections.
4. Making the gas connections.
5. Testing the installation.

CAUTION: Read this chapter in its entirety before installing the units.



The Model 3190 is for indoor use only.

The Sample must be free of entrained solids or water. However, a high humidity sample is ideal, since it will prevent water loss from the cell electrolyte.

The micro-fuel cell sensor electrolyte is caustic. Do not attempt to open it. Leaking or exhausted cells should be disposed of in accordance with local regulations.

Any damage or scarring of the delicate permeable membrane on the sensing end of the cell will require cell replacement. Prevent contact with membrane by any solid object.

3.1 Unpacking the Analyzer

As soon as you receive the instrument, carefully unpack and inspect control unit, external probe, and any included accessories for damage. Immediately report any damage to the shipping agent. The analyzer is

shipped with all the materials you need to install and prepare the system for operation.

CAUTION: *Do not disturb the integrity of the cell package until the cell is to actually be used. If the cell package is punctured and air is permitted to enter, cell-life will be compromised.*



3.2 Location and Mounting

3.2.1 Control Unit Installation

The 3190 control unit is designed to be panel-mounted in a general purpose, indoor area, away from moisture and the elements. The unit should be installed at viewing level in a sheltered area.

CAUTION: *For the DC powered version, the control unit chassis must be isolated from the input power ground.*



Refer to the Outline diagram C-64772 for the physical dimensions of the analyzer.

3.2.2 External Probe Installation

The external probe can be installed in the process any reasonable distance from the control unit. The nominal maximum is 6 ft, but the distance can be more, depending on the level of electromagnetic noise in the operating environment.

The standard Model 3190 includes the external probe unit as depicted in the Final Assembly drawing, and the analysis unit (probe) as per the Outline drawing. These drawings and others pertinent to your instrument are included in the Reference Drawings section in the Appendix of this manual. Dimensions are also given in *Specifications* in the Appendix.

For special applications, the type of external probe unit supplied may vary depending on the specific process. With these systems, specific installation and interconnect information is given in a separate probe manual or in an addendum to this manual depending on the external probe used. The addendum will reference the specific Outline

and Interconnection Drawings in the Drawings section of this manual. It also provides other pertinent information applicable to your instrument.

For special applications the micro-fuel cell may also be of a different type than the standard A-2C, B-2C or Z-2C unit. If this is the case, the pertinent cell specifications will be given in the addendum.

3.2.3 Installing the Micro-fuel Cell/Cell Block Orientation

A micro-fuel cell is included as a separate item. It must be installed prior to instrument use.

Also, once it is expended, or if the instrument has been idle for a lengthy period, the micro-fuel cell will need to be replaced.

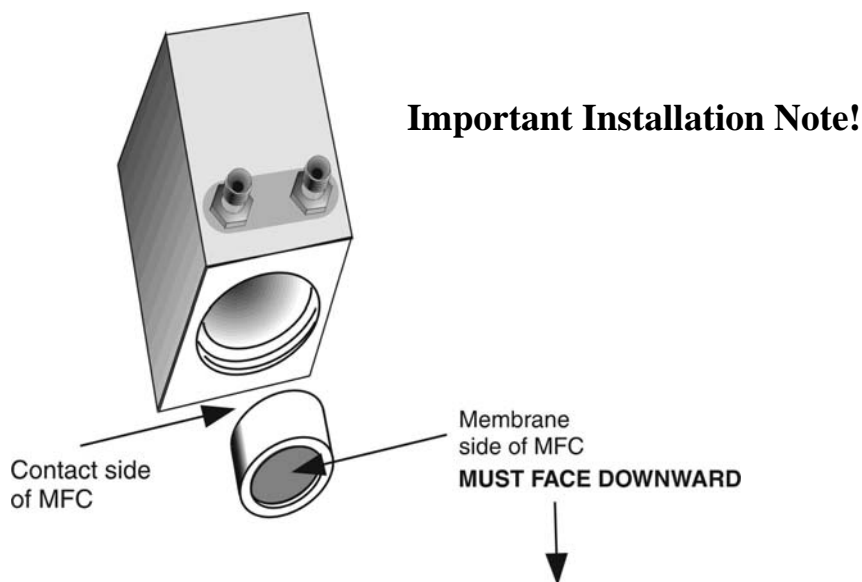


Figure 3-1: Micro-fuel Cell Orientation

During the Installation and/or Replacement of the MFC, **Membrane** surface **MUST ALWAYS FACE DOWNWARD**, and the Contact side of the Membrane, **MUST** be placed **FIRST** into analysis unit.

The reason for proper Installation/Replacement is, if any bubble that develops as the electrolyte dries out will be directed by gravity away from the membrane.

To install or replace the micro-fuel cell, follow the procedures in Chapter 5, *Maintenance*.

3.3 Electrical Connections

Figure 3-2 shows the two alternate Model 3190 rear panels. The first illustration shows the AC powered version, and the second illustration shows the DC powered version. The difference between them is the power connections. Both versions have identical connections for the external probe, the alarms, and for both digital and analog concentration outputs. For detailed pinouts, see the Wiring/Interconnection drawings in the Drawings section at the rear of this manual.

Primary Input Power (AC version): The power cord receptacle, fuse block and Power switch are located in the same assembly. A 6-foot, standard AC power cord is supplied with the control unit. Insert the female plug end of the power cord into the power cord receptacle.

The universal power supply allows direct connection to any 100-240 V ac, 50/60 Hz power source. The fuse block, to the right of the power cord receptacle, accepts a 5×20 mm, 0.5A, time-lag (T) fuse. (See *Fuse Replacement* in chapter 5, *Maintenance*.)

The power switch is located on the right-hand end of the power source input receptacle assembly.

Primary Input Power (DC version): The 10–36 V dc power is connected via the + and – terminals in the upper left corner of the panel. The fuse receptacle, to the right of the power terminal strip, holds a 0.05 A, very quick acting fuse. (See *Fuse Replacement* in Chapter 5, *Maintenance*.)

The power switch is located below the fuse receptacle.

WARNING: *INSERT THE STRIPPED TIPS OF WIRES ENTIRELY INTO THE TERMINAL BLOCKS. DO NOT LEAVE EXPOSED WIRE OUTSIDE OF THE HOLES IN THE BLOCKS.*

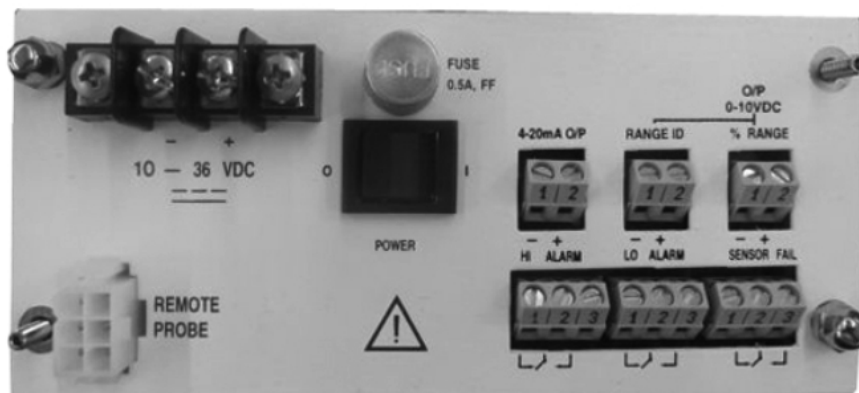


CAUTION: *The control unit chassis must be isolated from the grounding system of the DC input power.*





Rear Panel AC Version



Rear Panel DC Version

Figure 3-2 Rear Panel Electrical Connectors for AC and DC Units

Analog Outputs: There are three DC output signal connectors with screw terminals on the panel. There are two wires per output with the polarity noted. See Figure 3-3. The outputs are:

0–10 V Concentration: Voltage rises with increasing oxygen concentration, from 0 V at 0 percent oxygen to 10 V at full scale percent oxygen. (Full scale = 100% of programmed range.)

- 0–10 V Range ID: 03.33 V = Low Range, 06.66 V = High Range,
10 V = Air Cal Range.
- 4–20 mA % Range: Current increases with increasing oxygen
concentration, from 4 mA at 0 percent oxygen to
20 mA at full scale percent oxygen. (Full scale =
100% of programmed range.)

Alarm Relays: The three alarm-circuit connectors are screw terminals for making connections to internal alarm relay contacts. There is one set of contacts for each type of alarm. Contacts are Form C, with normally open and normally closed contact connections capable of switching up to 0.5 ampere at 125 VAC into a resistive load.

The alarm relay circuits are designed for failsafe operation, meaning the relays are energized during normal operation. If power fails the relays de-energize (alarms activated).

The contact connections are indicated diagrammatically on the rear panel as Normally Closed, Common, and Normally Open. Figure 3-3 explains how these act in failsafe operation.

The specific descriptions for each type of alarm are as follows:

- HI Alarm** Configured as high alarm (actuates when concentration is above threshold). Can be set anywhere within the full range of the analyzer (0-9,999 ppm), but must be set ABOVE the threshold set for the LO Alarm.
- LO Alarm** Configured as low alarm (actuates when concentration is below threshold) within the full range of the analyzer (0-9,999 ppm), but must be set BELOW the threshold set for the HI Alarm.
- Sensor Fail** Actuates when the output of the micro-fuel cell sensor falls below the acceptable level.

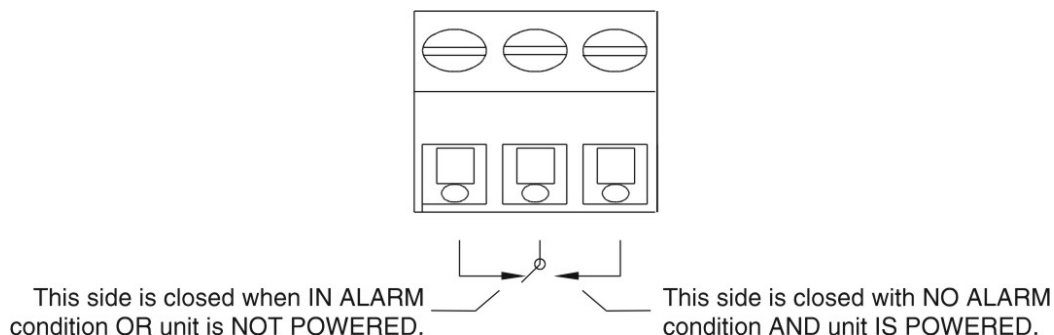


Figure 3-3: Contact ID for FAILSAFE Relay Operation

RS-232 Port: The digital signal output RS-232 port (not shown in Figure 3-2) is offered as a cost added option on the Model 3190. It is a standard RS-232 serial communications port used to connect the analyzer to a modem or other digital device. Only the output mode is implemented in this instrument. The data is concentration information in serial digital form.

The RS-232 protocol allows some flexibility in implementation in the choice of values for certain parameters. Table 3-1 lists the RS-232 values required by the 3190 implementation.

Table 3-1: Required RS-232 Options

Parameter	Setting
Baud	2400
Byte	8 bits
Parity	none
Stop Bits	1
Message Rate	2 per second

External Probe: The receptacle for the analysis unit cable is located in the lower left-hand corner of the rear panel. The 6-pin Minifit™ connector is keyed to fit only one way into the receptacle. Do not force it

in. The other end of the cable is made of four separate wires. These should be connected to the terminal strip on the analysis unit as follows:

Red:	#1	
Black:	#2	
Green:	#3	} The green and white connectors can be
White:	#4	

Refer to the Final Assembly drawing in the Appendix.

3.4 Gas Connections

Gas connection instructions depend on the specific external probe used and any special requirements of the process being monitored.

The standard Model 3190 External Probe has inlet and outlet fixtures only. Calibration gases must be tee'd into the sample inlet through appropriate valves. ¼ inch tube fittings are used. For metric installations, ¼ inch to 6 mm adapters are supplied.

In general, sample flow and pressure must not create significant backpressure past the sensor. For the standard probe, 2 scfh is the nominal recommended flowrate.

The pressure required will depend on the sampling system. When venting into a constant pressure, such as the atmosphere, controlling input pressure is simple. If you are venting into a system of varying pressure, then some form of pressure regulation is required.

3.5 Installation Checklist

Before connecting the instrument to the power source and turning it on, make sure you have:

- Correctly installed the sample and exhaust gas lines
- Opened the isolation valves
- Checked for leaks
- Set the sample pressure to 5-10 psig, nominal

Once the above checks have been made, you can connect to the power source. The instrument is now ready for operation.

Operation

4.1 Introduction

Once the analyzer has been mounted, the gas lines connected and the electrical connections made, the Analyzer can be configured for your application. This involves setting the system parameters:

- Defining the user selectable analysis ranges.
- Setting alarm setpoints.
- Calibrating the instrument.

All of these functions are performed via the front panel controls, shown in Figure 4-1.

Analyzing for the trace oxygen level in the gas passing through the cell block is the default mode of operation. As long as no front panel buttons are being pressed the analyzer is analyzing.

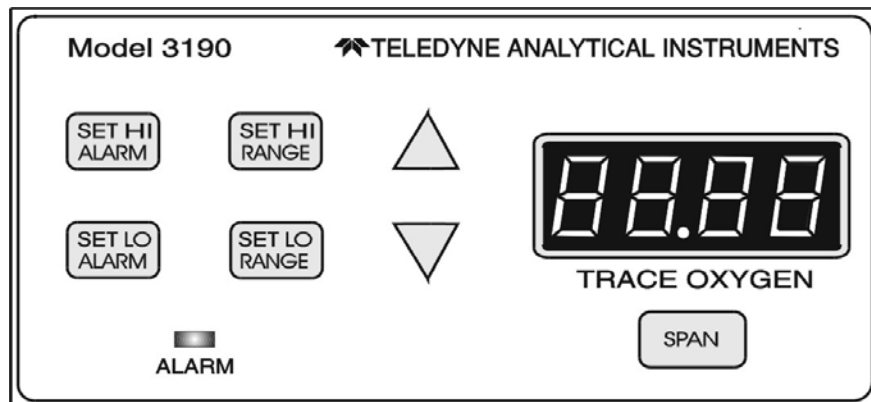


Figure 4-1: Front Panel Controls and Indicators

4.2 Using the Function and Data Entry Buttons

When no buttons on the analyzer are being pressed, the instrument is in the Analyze mode. It is monitoring the percent of oxygen in the sample gas that is flowing through the remote probe.

When one of the function buttons is being pressed, the analyzer is in the Setup mode or the Calibration mode.

The 4 Setup function buttons on the analyzer are:

- SET HI ALARM
- SET LO ALARM
- SET HI RANGE
- SET LO RANGE

The Calibration mode button is:

- SPAN

The data entry buttons (Δ and ∇) increment the values displayed on the TRACE OXYGEN meter while one of the function buttons is being held down.

- Δ : Increments the displayed value upwards.
- ∇ : Increments the displayed value downwards.

Any of the functions can be selected at any time by holding down the appropriate button.

Each function will be described in the following sections. Although the operator can use any function at any time, the order chosen in this manual is appropriate for an initial setup.

4.3 Setting the Analysis Ranges

The two user definable analysis ranges are both capable of being adjusted for from 0-10 ppm to 0-9,999 ppm oxygen concentration.

Whatever values are selected, the analyzer automatically switches from the LO range to the HI range when the oxygen concentration reaches the LO range full scale value, and it switches back to the LO range when the oxygen concentration falls below the LO range full scale value

Note: The HI Range setpoint MUST be set at a higher concentration than the LO Range setpoint.

4.3.1 HI Range

Setting the HI Range full scale value defines the LEAST sensitive analysis range to be used. To set the HI Range:

1. Press the SET HI RANGE function button once.
2. Immediately (within 5 seconds) press either the Δ or ∇ button to raise or lower the displayed value, as required, until the display reads the desired full scale concentration.

4.3.2 LO Range

Setting the LO Range full scale value defines the MOST sensitive range to be used. To set the LO Range:

1. Press the SET LO RANGE function button once.
2. Immediately (within 5 seconds) press either the Δ or ∇ button to raise or lower the displayed value, as required, until the display reads the desired full scale concentration.

4.3.3 Settle Mode

The Model 3190 has two programmable ranges as discussed previous. Occasionally, to maximize accuracy the microprocessor must make certain adjustments to the gain of the amplifier which converts the sensor current into a voltage. When these adjustments are being made, the outputs of the analyzer are frozen and the LED will flash "SetL". This condition will persist for approximately 35 seconds and then normal operation will resume.

4.4 Setting the Alarm Setpoints

The alarm setpoints can be adjusted over the full range of the analyzer (0-9999 ppm oxygen content). The setpoint values are expressed in ppm only.

Note: The HI Alarm setpoint MUST be set at a higher concentration than the LO Alarm setpoint.

4.4.1 HI Alarm

Setting the HI Alarm sets the value ABOVE which the HI Alarm will activate. To Set the HI Alarm:

1. Press the SET HI ALARM function button once.
2. Within 5 seconds press either the Δ or ∇ button to raise or lower the displayed value, as required, until the display reads the desired concentration.

4.4.2 LO Alarm

Setting the LO Alarm sets the value BELOW which the LO alarm will activate. To set the LO Alarm:

1. Press the SET LO ALARM function button once.
2. Within 5 seconds press either the Δ or ∇ button to raise or lower the displayed value, as required, until the display reads the desired concentration.

4.4.3 Sensor Fail Alarm

The SENSOR FAIL alarm triggers if, during calibration, the raw cell output for the given oxygen level is too low. (See *Calibration Characteristics* in Chapter 2.) Should this alarm trigger, The ALARM indicator below the SET function buttons will start blinking. Replace the cell before proceeding.

4.5 Selecting a Fixed Range or Auto-ranging

The Model 3190 can operate in fixed high, fixed low, or auto ranging mode. To change modes:

1. Press and then release the SET HI RANGE and the SET LO RANGE buttons simultaneously.
2. Within 5 seconds press either the Δ or ∇ button until Auto, Lo, or Hi displays on the LCD, as desired.

After about three seconds, the analyzer resumes monitoring in the selected range mode.

Note: If the concentration exceeds 9,999 ppm oxygen, the analyzer will automatically switch to the Calibration Range, EVEN THOUGH INSTRUMENT IS IN THE FIXED RANGE MODE.

4.6 Calibration

Preliminary—If not already done: Power up the analyzer and allow the LED reading to stabilize. Set the alarm setpoints and the full scale ranges to the desired values.

Procedure:

1. Expose the sensor to ambient air or instrument grade air (20.9% oxygen). Allow time for the sampling system to purge and the analyzer to achieve equilibrium.

Note: If the analyzer output goes above the high alarm setpoint or below the low alarm setpoint, the front panel ALARM Indicator, beneath the SET function buttons, will blink. When the SPAN key is pressed to enter SPAN mode, the Alarm indicator stops blinking.

2. Press the SPAN button once.
3. Immediately (within 5 seconds) press either the Δ or ∇ button until the display is stable and reads 20.9%.

The unit is now calibrated.

Note: If you use a span gas other than air, do not span in the 0-10 ppm range. Calibration at this level is not dependable.

Note: If you use a span gas other than air, and the span gas oxygen concentration is less than 10,000 ppm, the analyzer could take up to 65 seconds to settle. The lag is caused by a digital filter that is active only below 10,000 ppm (1%) oxygen.

If the output of the sensor as measured by the 3190 is outside of the expected range because of:

- a. Bad electrical connection between the unit and the sensor,
- b. Improperly analyzed or entered calibration gas value,
- c. Electronics failure

the unit will not accept the attempted calibration and will flash 5000 on the LED display until a valid calibration has been performed.

4.7 Displaying Percent & PPM on the LED Display

The analyzer displays the concentration in percent whenever the reading is over 9999 ppm. When the reading changes to percent, the LED display will alternate between flashing “PC” and the oxygen concentration. On the other hand, if the instrument is displaying ppm, only the concentration reading will be shown.

4.8 “SetL” mode in the LED display

When you turn on the unit, it displays “8.8.8.8” for a couple of seconds. This is to allow inspection that all segments of the display are working correctly. After the first two seconds, the LED display will show “SetL” and alternate with a countdown starting at 34.0. This countdown is to let the electronics settle and do a zero calibration of the electronics. Flowing “zero” gas to the sensor is **not** needed for this instrument adjustment. It is only an electronic zero calibration. The sensor is automatically disconnected by the 3190 hardware during this mode. As soon as the countdown reaches 0.00, the analyzer will go back to the normal mode of operation and the sensor is reconnected.

When the concentration rises above a point between 2000 to 3000 ppm (depending on the sensor installed) there are a few seconds where the display freezes. This is due to an automatic gain change to low gain. When the concentration drops and crosses a point between 3000 and 1500 ppm (sensor dependant) the display will show “SetL” and alternate with a countdown of 30 seconds. This is due to an automatic gain change to high gain. It takes longer for the electronics to settle when switching to the high gain than when switching to low gain, that is the reason why the countdown only appears when the sensor reading is going down and not up.

Maintenance

Aside from normal cleaning and checking for leaks at the gas connections, the Model 3190 should not require any maintenance beyond replacement of expended micro-fuel cells, and perhaps a blown fuse. Routine maintenance includes occasional recalibration, as described in Chapter 4, *Operation*.

5.1 Replacing the Fuse

5.1.1 AC Powered Units

When a fuse blows, check first to determine the cause, then replace the fuse using the following procedure:

1. Disconnect the AC power and place the power switch located on the rear panel in the O position. Remove the power cord from the receptacle.
2. The fuse receptacle is located in the power cord receptacle assembly in the upper left-hand corner of the rear panel. See Figure 5-1.

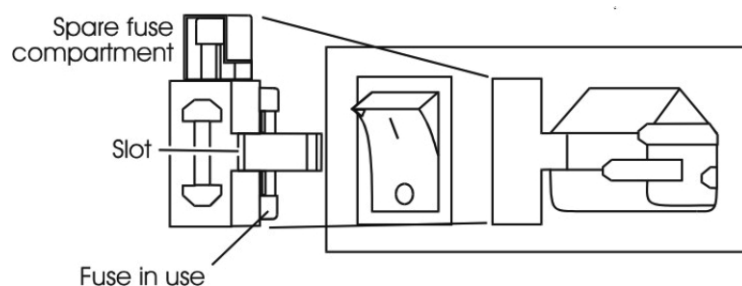


Figure 5-1: AC Fuse Replacement

3. Insert a small flat-blade screwdriver into the slot in the receptacle wall nearest the fuse and gently pry open the fuse receptacle. The fuse holder will slide out. The fuse in use is visible in the clip.

To open the spare fuse compartment, push on one end until it slides out.

4. Remove the bad fuse and replace it with a 5-20 mm 0.5A, 250 VAC, time lag (T) fuse (P/N F1130) for AC units.
5. Replace the fuse holder into its receptacle, pushing in firmly until it clicks.
6. Restore power to the analyzer.

5.1.2 DC Powered Units

In units with DC power, the fuse is located on the rear panel above the ON/OFF switch.

1. Open the fuse holder by unscrewing and removing the cap marked FUSE.
2. The fuse is located inside the receptacle, not inside the cap. Both terminals are on the same end of the fuse. Pull straight out without twisting to remove the old fuse from the receptacle, and replace it with a 0.5A, 125 V dc, very quick acting (FF) micro fuse (P/N F51).
3. Replace the cap by screwing it back into the receptacle.

5.2 Sensor Installation or Replacement

5.2.1 When to Replace a Sensor

There are several symptoms that may indicate sensor weakness other than the sensor failure alarm.

- Cell failure in the 3190 is usually characterized very slow response to changes in oxygen levels below 100 ppm. This can cause errors in span calibration, since the sensor may not have time to settle properly.
- If large adjustments are required to calibrate the instrument, or calibration cannot be achieved within the range of the $\Delta \nabla$ buttons, the cell may need replacing.
- If the front panel TRACE OXYGEN meter displays “00.0” when the unit is plugged in and the power switch is in the

ON position, CHECK to make sure the sensor is connected.
If it is, replace the sensor.

CAUTION: *Read the section Cell Warranty Conditions, below, before replacing the cell.*



CAUTION: *After replacing the micro-fuel cell, the analyzer must be recalibrated. See Calibration in Chapter 4.*



5.2.2 Ordering and Handling of Spare Sensors

To have a replacement cell available when it is needed, TAI recommends that one spare cell be purchased when the current cell's warranty period is approximately two thirds over.

Note: Do not stockpile cells. The warranty period starts on the day of shipment. For best results, order a new spare cell when the current spare is installed.

The spare cell should be carefully stored in an area that is not subject to large variations in ambient temperature (75° F nominal), and in such a way as to eliminate the possibility of incurring damage.

CAUTION: *Do not disturb the integrity of the cell package until the cell is to actually be used. If the cell package is punctured and air is permitted to enter, cell-life will be compromised.*



WARNING: *THE SENSOR USED IN THE MODEL 3190 USES ELECTROLYTES WHICH CONTAIN SUBSTANCES THAT ARE EXTREMELY HARMFUL IF TOUCHED, SWALLOWED, OR INHALED. AVOID CONTACT WITH ANY FLUID OR POWDER IN OR AROUND THE UNIT. WHAT MAY APPEAR TO BE PLAIN WATER COULD CONTAIN ONE OF THESE TOXIC SUBSTANCES. IN CASE OF EYE CONTACT, IMMEDIATELY FLUSH EYES WITH WATER FOR AT LEAST 15 MINUTES. CALL PHYSICIAN. (SEE APPENDIX, MATERIAL SAFETY DATA SHEET—MSDS).*



5.2.3 Removing the Micro-fuel Cell

Refer to Figure 5-2 for an exploded view of the cell block and cell. To remove a spent or damaged micro-fuel cell:

1. Disconnect the Power Source at the Control Unit.
2. Disconnect the connector from the cell block if possible.
3. Unscrew the cell-retainer cap from the cell block by turning it counterclockwise until it is free.

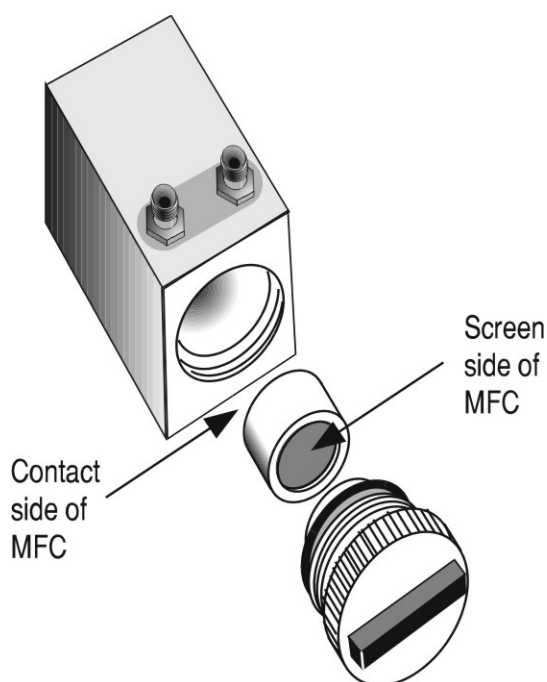


Figure 5-2: Exploded View of MFC and Cell Block

4. Slowly withdraw the cap from the block. The cell should come out with the cap.
5. Carefully pull the cell off of the cap. **DO NOT TOUCH THE SCREENED END OF THE CELL OR ANY FLUID THAT MAY BE LEAKING FROM IT.**
6. Dispose of the cell in a safe manner, and in accordance with local laws.

5.2.4 Installing a Micro-fuel Cell

To install a new micro-fuel cell:

CAUTION: *Do not scratch, puncture, or damage the sensing membrane of the Micro-fuel cell sensor. Damage to the membrane will require replacement of the sensor.*



1. Disconnect the power source from the unit.
2. Remove the new micro-fuel cell from its protective bag.
3. Examine the O-ring at the base of the threaded portion of the cell retainer cap and replace it if it is worn or damaged.
4. Replace the cell on the end of cell-retainer cap, which is designed to fit snugly into the rim on the screen side of the cell.
5. Carefully insert the cap and cell into the block, and screw the cap clockwise into the cell block until it is held firmly in the cell.
6. Reconnect the cell block electrical connector plug.

5.2.5 Cell Warranty Conditions

The Class A-2C, B-2C or Z-2C micro-fuel cell is used in the Model 3190. These cells are warranted for 6 months, with an expected life of 8 months from the date of shipment (under specified operating conditions—see Appendix). Note any Addenda attached to the front of this manual for special information applying to your instrument.

Note that the warranty period begins on the date of shipment. The customer should stock only one spare cell per instrument at a time. Do not attempt to stockpile spare cells.

If a cell was working satisfactorily, but ceases to function before the warranty period expires, the customer will receive credit toward the purchase of a new cell.

If you have a warranty claim, you must return the cell in question to the factory for evaluation. If it is determined that failure is due to faulty workmanship or material, the cell will be replaced at no cost to the customer.

Note: Evidence of damage due to tampering or mishandling will render the cell warranty null and void.

Appendix

A.1 Specifications

Ranges: Two user selectable ranges can be set between 0-10 ppm and 0-9,999 ppm oxygen. Default ranges are 0-100 ppm and 0-1,000 ppm oxygen, and a 0-25 % (nominal) Air Calibration Range.

Signal Output: Voltage: 0–10 V dc, negative ground
Current: 4-20 mA, negative ground

Range ID: 0-10 V dc.

Display: Light emitting diode display.

Alarms: One high alarm relay, adjustable; one low alarm relay, adjustable; one sensor failure relay. (All are failsafe.)

System Operating Temp: 0-50 °C

Accuracy: ±2% of full scale at constant temperature
±5% of full scale through operating temp. range once temp. equilibrium is reached. (At 3 % and 5 % user defined ranges.)
±1 ppm for 10 ppm range under above conditions.

Response Time: 90% in less than 65 seconds at 25 °C (77°F).

System Power Requirements: AC (100 to 240 V ac, 47/440 Hz), or DC (10-36 V dc); user specified.

System Enclosure: *Panel Mount:* 2.81" H × 6.0" W × 2.87" D (71.4 mm × 152.4 mm × 72.9 mm).
Face Plate: 3.75" H × 7.0" W (95.3 mm H

× 177.8 mm W). Faceplate rated to NEMA-4

Sensor Type: Class A-2C, B-2C, and Z-2C.

Analysis Unit: 4.0" H × 6.0" W × 2.5" D
(101.6 mm × 152.4 mm × 63.5 mm)

A.2 Spare Parts List

QTY.	P/N	DESCRIPTION
1	C-65220-A	PC Board, Main
1	C-64586	PC Board, Power Supply
1*	C-6689-B-2C	Micro-Fuel Cell, class B-2C
1*	C-6689-Z-2C	Micro-Fuel Cell, class Z-2C 1
1*	C-6689-A-2C	Micro-Fuel Cell, class A-2C
2	F-1130	Fuse (AC), ½A, 250 VAC IEC Type T, 5x20mm
1	F-51	Fuse (DC), ½A, 125 VDC Micro-fuse
1	A-64678A	Probe to Analyzer Cable, 6 ft

* Order one type only: A-2C, B-2C, or Z-2C. See Specific Model Information in front of this manual for cell class supplied with your analyzer.

IMPORTANT: Orders for replacement parts should include the part number and the model and serial number of the system for which the parts are intended.

Send orders to:

**TELEDYNE ELECTRONIC TECHNOLOGIES
ANALYTICAL INSTRUMENTS**

16830 Chestnut Street
City of Industry, CA 91748

Telephone: (626) 934-1500
Fax: (626) 961-2538

Web: www.teledyne-ai.com
or your local representative.

A.3 Drawing List

C-64772	Outline Diagram
C-64641	Final Assembly (and interconnection diagram)
D-65666	Control Unit Assembly
C-65992	Analysis Unit Assembly

A.4 Miscellaneous

The symbol: ~ is used on the rear panel of the Model 3190 to signify volts alternating current (V ac).

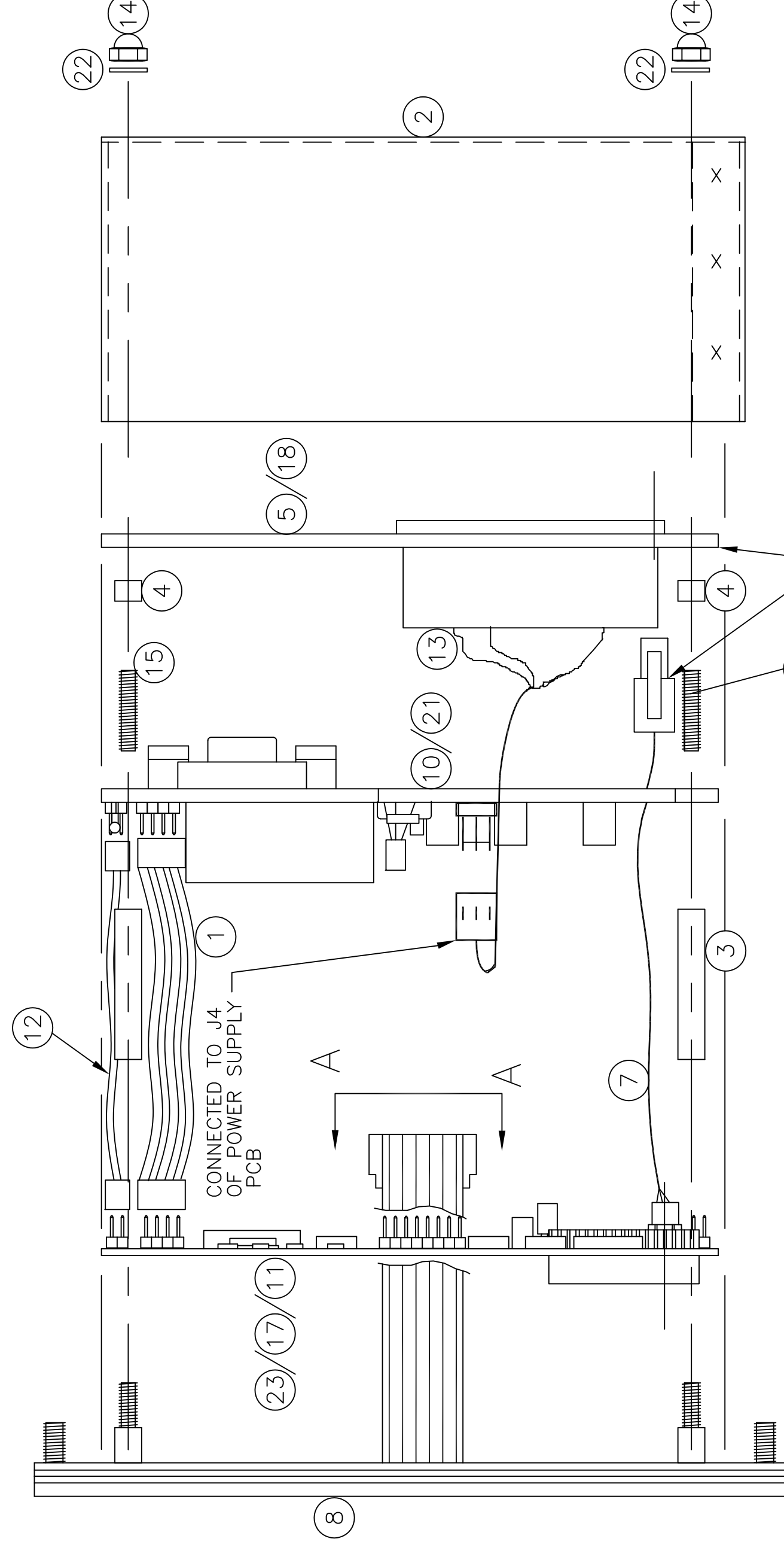
Note: The MSDS on this material is available upon request through the Teledyne Environmental, Health and Safety Coordinator. Contact at (626) 934-1500

NOTES: UNLESS OTHERWISE SPECIFIED.

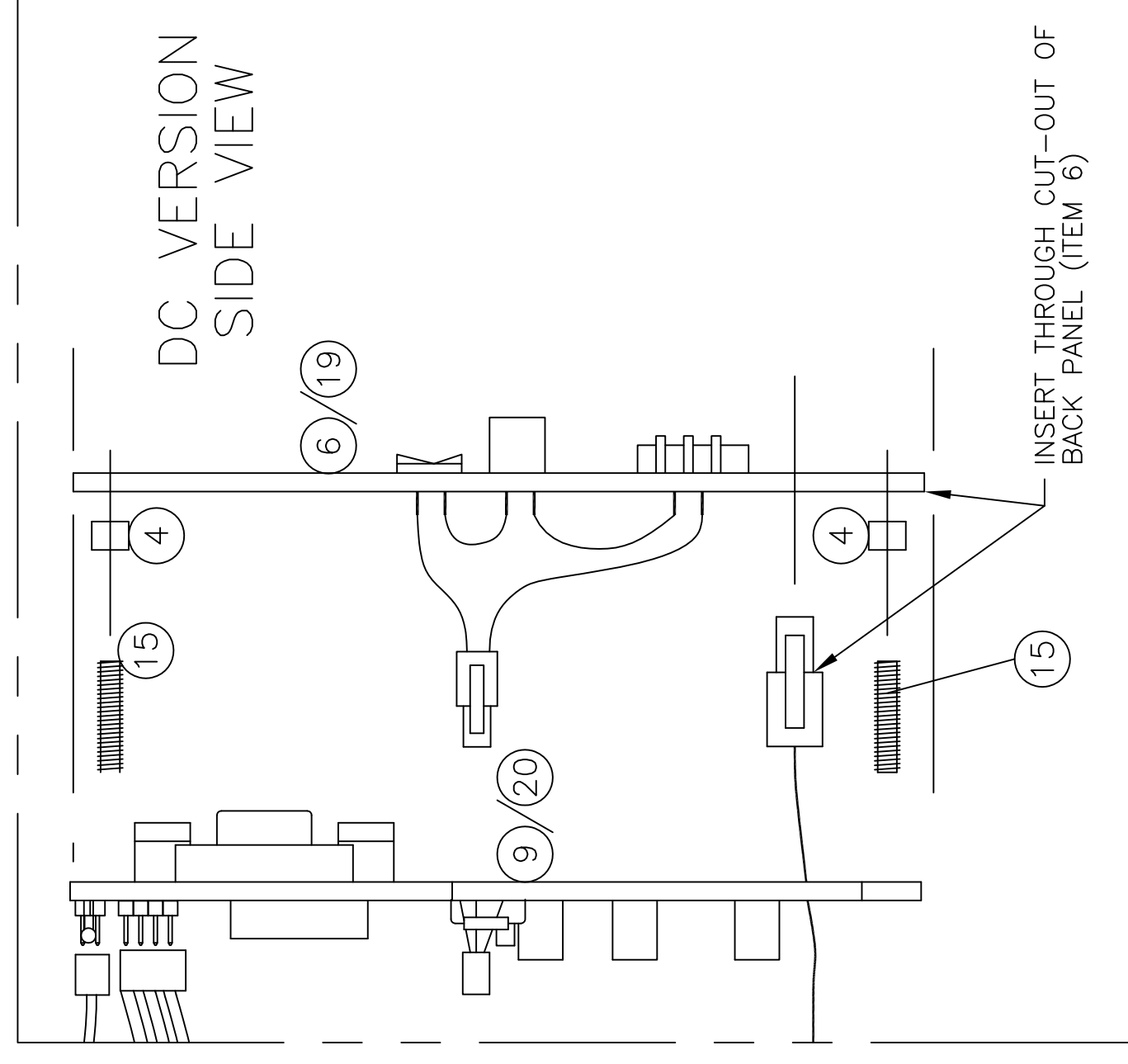
- ALL WIRING TO BE 20 GA.
- USE ANTI-SABOTAGE LACQUER TO INTERLOCK BOTH ENDS OF THE CONNECTORS.
- OPTIONS--

- A: AC VERSION
- B: DC VERSION
- C: AC VERSION WITH RS232 PORT
- D: DC VERSION WITH RS232 PORT
- E: AC VERSION, ZR02 MOD
- F: DC VERSION, ZR02 MOD

④ INSTALL ITEM 16 TO LOCATION U14 ON MAIN PC BOARD OF ITEM 11.



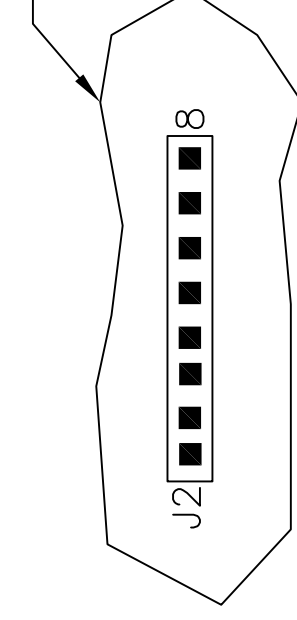
INSERT THROUGH CUT-OUT OF BACK PANEL (ITEM 5)



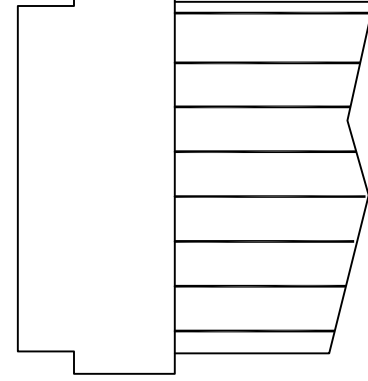
DC VERSION
SIDE VIEW

INSERT THROUGH CUT-OUT OF BACK PANEL (ITEM 6)

ELECTRONIC PCB



RIBBON CABLE CONNECTOR FROM FRONT PANEL



VIEW A-A

REV	DESCRIPTION	DATE	APP.	REV.
2	ECO# 96-0654	7/1/96	MN	JCR
3	INC ECO 05-0132	7/20/05	RLM	FLM
4	INC ECO 07-0150	03/11/09	AA	JA

REVISIONS

ITEM	QUANTITY	PART NO.	DESCRIPTION
24	0 0 0 0 1 1	A76738-C	IC PROGRAMMABLE μ C, ZR02 MOD (U14)
23	0 0 0 0 1 1	C76491-C	MAIN PC BOARD ELECTRONIC ASS'Y, ZR02 MOD
22	4 4 4 4 4 4	----	LOCKWASHER, No. 6 STAR
21	0 0 1 0 0 0	C64586-C	POWER SUPPLY ELECT ASSEMBLY, AC RS232
20	0 0 0 1 0 0	C64586-D	POWER SUPPLY ELECT ASSEMBLY, DC RS232
19	0 1 0 0 0 1	C65389-B	BACKPANEL ASSEMBLY DC
18	1 0 0 0 1 0	B66219	BACKPANEL AC
17	0 0 1 1 0 0	C80261-C	MAIN PCB, RS232
④ 16	1 1 1 1 0 0	A65665	IC PROGRAMMABLE MICRO CONTROLLER (U14)
15	4 4 4 4 4 4	----	SET SCREW, 6-32 THD. x 1.00 LG.
14	4 4 4 4 4 4	----	CAP NUT, No. 6-32
13	1 0 1 0 1 0	B64624	AC POWER ENTRY CABLE ASSEMBLY
12	1 1 1 1 1 1	A64622	RIBBON CABLE & CONNECTORS ASSEMBLY
④ 11	1 1 0 0 0 0	C80261-A	MAIN PC BOARD ELECTRONIC ASSEMBLY
10	1 0 0 0 1 0	C64586-A	POWER SUPPLY ELECTRONIC ASSEMBLY
9	0 1 0 0 0 1	C64586-B	POWER SUPPLY ELECTRONIC ASSEMBLY
8	1 1 1 1 1 1	C64642-E	FRONT PANEL ASSEMBLY
7	1 1 1 1 1 1	B64621	CABLE SUB-ASSEMBLY, SENSOR THERMISTOR
6	0 0 0 1 0 0	C65389-A	BACK PANEL, DC
5	0 0 1 0 0 0	B64627	BACK PANEL, AC
4	4 4 4 4 4 4	S 1105	SPACER, BOX (TO POWER SUPPLY PC BOARD)
3	4 4 4 4 4 4	S 1103	SPACER, POWER SUPPLY PC BOARD
2	1 1 1 1 1 1	C64626	BOX, ASSEMBLY
1	0 0 1 1 0 0	A64623	CABLE SUB-ASSEMBLY, RS232

DESCRIPTION

BILL OF MATERIAL

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Teledyne Analytical Instruments
A business unit of Teledyne Electronic Technologies
CITY OF INDUSTRY, CALIFORNIA 91748

DO NOT SCALE DWG	TOLERANCE UNLESS OTHERWISE SPECIFIED: ANGULAR $\pm 1/2^\circ$	SIGNATURES	DATE	TITLE	SCALE
LINEAR $\pm .01$	LINEAR $\pm .02$	DRET: JOHN REYES	07/25/96	MODEL 3190	1:1
	LINEAR $\pm .010$	CHK: MANN NGUYEN	01/25/96	OXYGEN ANALYZER	SIM C-64773
		APPR:		CONTROL UNIT ASSEMBLY	SHEET 1 OF 1
		ENGR: MANN NGUYEN		AS LISTED	DWG NO. D-65666
REFERENCE	CAD ID: D65666-4	S.O.		REV	4

REV

4

3

2

1

NOTES: UNLESS OTHERWISE SPECIFIED.

REVISIONS			
REV	DESCRIPTION	DATE	APP. BY
1	PRODUCTION RELEASE PER ECO# 96-073	5-3-96	MN JCR
2	INC. ECO 99-0394	12-14-99	AA DC
3	INC ECO 03-0178	6/30/04	RM VF

D

D

4X 8-32 THD X 1/2 LG MTG STUD
LOCATED IN BACK OF PANEL

(AC VERSION)

(DC VERSION)

ITEM	QTY	PART NO.	DESCRIPTION
BILL OF MATERIAL			
DO NOT SCALE DWG			
TOLERANCE UNLESS OTHERWISE SPECIFIED: ANGULAR ±1/2°			
LINEAR [X] = ±.1 [.XX] = ±.02 [.XXX] = ±.010			
SIGNATURES			
DRT:	JOHN REYES	01/25/96	
CHK:	MANN NGUYEN	01/25/96	
APPR:			
ENGR:	MANN NGUYEN		
C.O.			
REFERENCE	CAD ID	C64772-3	
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TELEDYNE INSTRUMENTS Analytical Instruments A Teledyne Technologies Company City of Industry, California, 91748, USA			
TITLE			SCALE 1:1
MODEL 3190 OXYGEN ANALYZER OUTLINE DIAGRAM			SIM C-64771
MATERIAL			SHEET 1 OF 1
NONE			DWG NO. C-64772
REV			3

4

3

2

1

4

NOTES: UNLESS OTHERWISE SPECIFIED.

1. OPTIONS-

A: AC VERSION

B: DC VERSION

C: AC VERSION WITH RS232 PORT

D: DC VERSION WITH RS232 PORT

E:

F:

2. PLACE ITEM 11 IN A PLASTIC BAG, THEN PACK WITH THE CONTROL UNIT FOR SHIPPING.

ITEM	QUANTITY	DESCRIPTION	PART NO.
13	--	ROUTE SHEET	C64641B-RS
12	--	ROUTE SHEET	C64641A-RS
11	4	NUJ, KEPT, 8-32 HEX	NN52
10	0	CONTROL UNIT, AC RS232	D65666-C
9	1	LABEL, ID MODEL AC	B65899-D
8	0	LABEL, ID MODEL DC	B65899-C
7	1	LABEL, CE MARK	A65849
6	1	EU ANALYSIS UNIT (FOR B2 CELL)	B65992
5	1	INTERCONNECTION CABLE ASSEMBLY	A64678-A
4	0	CONTROL UNIT, DC RS232	D65666-D
3	--	CONTROL UNIT, DC VERSION	D65666-B
2	0	CONTROL UNIT, AC VERSION	D65666-A
1	1	CONTROL UNIT, AC VERSION	D65666-A

BILL OF MATERIAL

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TELEDYNE
Analytical Instruments
A Teledyne Technology Company Inc.
CITY OF INDUSTRY, CALIFORNIA 91748

DO NOT SCALE DWG
TOLERANCE UNLESS OTHERWISE SPECIFIED: ANGULAR $\pm 1/2^\circ$
LINEAR $\begin{matrix} .X & = & \pm .1 \\ .XX & = & \pm .02 \\ .XXX & = & \pm .010 \end{matrix}$

SIGNATURES DATE
DRT: JOHN REYES 01/25/96
CHK:
APPR:
ENGR: MANN NGUYEN
S.O.
REFERENCE CAD ID C64641-5

TITLE
FINAL ASSEMBLY
OXYGEN ANALYZER
MODEL 3190

SCALE NONE
SHEET 1 OF 1
REV 5

MATL. AS LISTED
DWG NO. C-64641

2

1

4

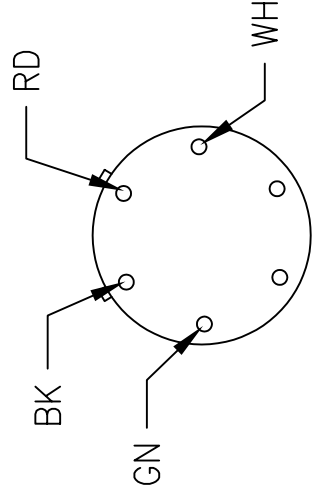
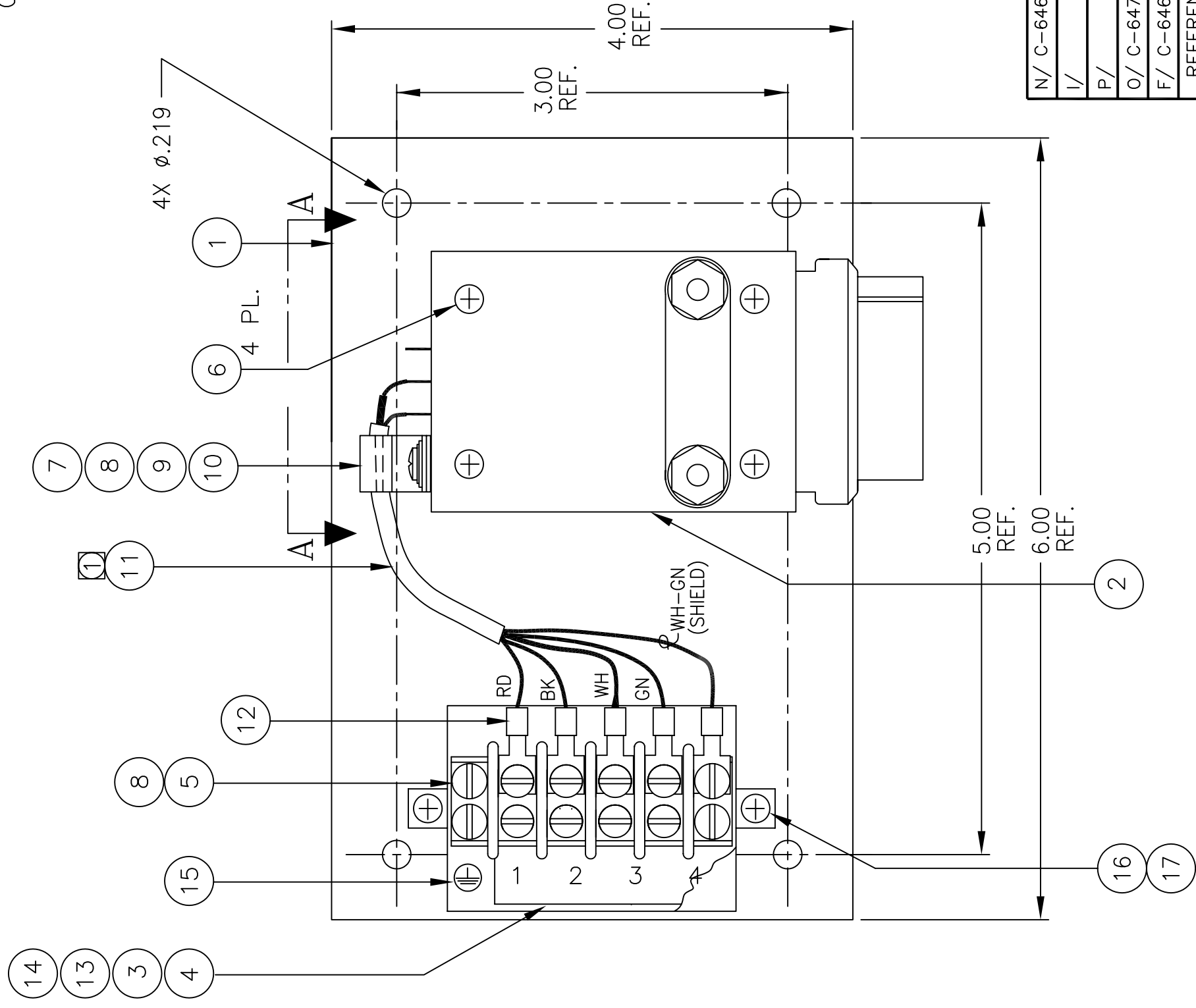
3

2

1

NOTES: UNLESS OTHERWISE SPECIFIED.

① HEAT SHRINK BOTH ENDS OF CABLE.



VIEW A-A

18 REF	B65992-RS	ROUTE SHEET
17 2	---	LOCKWASHER, No4
16 2	---	SCREW, 4-40 X 3/8 LG, BIND HD.
15 1	A-65230-C	LABEL, GROUND
14 1	B-65907	COVER, TERMINAL BLOCK
13 1	B-65906	BASE, TERMINAL BLOCK
12 4	---	#6 INSULATION LUG
11 A/R	---	FOUR WIRE CABLE, 22 AWG
10 1	---	CABLE CLAMP (3/16)
9 1	---	FLATWASHER, No6
8 5	---	LOCKWASHER, No6
7 1	---	SCREW, 6-32 X 3/8 LG", BIND HD
6 4	---	SCREW, 6-32 X 3/4 LG", FLAT HD.
5 6	---	SCREW, 6-32 X 5/8" LG, BIND HD
4 1	T114	MARKER STRIP, 4-140
3 1	T184	TERMINAL STRIP, 4-140
2 1	B-59612	CELL ASSEMBLY
1 1	B-65950	PANEL DETAIL
ITEM	QTY	PART No.

BILL OF MATERIAL

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Teledyne Analytical Instruments
 A business unit of Teledyne Electronic Technologies
 CITY OF INDUSTRY, CALIFORNIA 91748

DO NOT SCALE DWG		TITLE	
TOLERANCE UNLESS OTHERWISE SPECIFIED: ANGULAR ±1/2°		MODEL 3190	
LINEAR { .X = ±.1 .XX = ±.02 .XXX = ±.010		ANALYSIS UNIT	
SIGNATURES		SCALE NONE	
DRFT: MANN NGUYEN	DATE: 3-11-96	SIM B-59610	
CHK:		SHEET 1 OF 1	
APPR:		REV	
ENGR: MN		DWG NO. B-65992	
S.O.:		REV 5	
CAD I.D. B65992-5		MATERIAL	

REVISIONS

REV	DESCRIPTION	DATE	APP.	REV. BY
4	INC ECO 97-0357	6/4/97	M.N.	VF
5	INC ECO 97-0838	2/5/98	WTC	VF